

Reinforcing Purpose

Presentation to Analysts and Investors for Full Year 2023

21 March 2024





Disclaimer

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By their very nature, forward-looking statements and information are subject to certain risks and uncertainties. A variety of factors, many of which are beyond BUA Cement's control, could cause actual results to defer materially from those that may be expressed or implied by such forward-looking statement or information. For BUA Cement particular uncertainties arise, among others, from changes in general economic and business conditions in Nigeria, where we derive a substantial portion of our revenues and hold a substantial portion of our assets; the possibility that prices will decline as result of continued adverse market conditions to a greater extent than currently anticipated by BUA Cement's management; developments in the financial markets, including fluctuations in interest and exchange rates, commodity and equity prices, financial assets generally; continued volatility and a further deterioration of capital markets; a worsening in the conditions of the credit business and, in particular, possible uncertainties arising out of the financial market and liquidity crises; the outcome of pending investigations and legal proceedings and actions resulting from the findings of these investigations; as well as various other factors.

More detailed information about certain of the risk factors affecting BUA Cement is contained in BUA Cement's financial reports, which are available on the BUA Cement website, www.buacement.com. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those described in the relevant forward-looking statement or information as expected, anticipated, intended, planned, believed, sought, estimated or projected.

In addition to figures prepared in accordance with IFRS, BUA Cement also presents alternative performance measures, including, among others EBITDA and EBITDA margin. These alternative performance measures should be considered in addition to, but not as a substitute for, the information prepared in accordance with IFRS. Alternative performance measures are not subject to IFRS or any other generally accepted accounting principles, as such, Other companies may define these terms in different ways.







Content







Our Philosophy

Our Vision

To be a highly competitive market leader in Nigeria

Our Mission

To produce and market high quality cement for national development

Our Value Proposition

We are a professional supplier of premium brand cement and provide reliable delivery to our customers with application training for end users

Company Overview





Largest Cement producer in the North-West, South-South and South-East



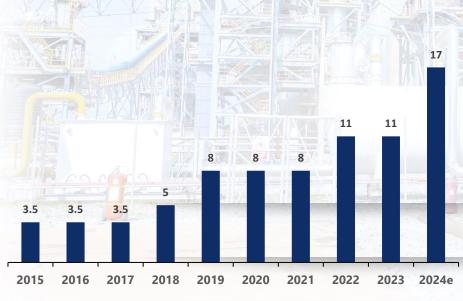
4 Modern lines Operational across 2 States



Narket capitalisation as at December 2023



¹EHS led by United Nations SDGs & the IFRS ISSB



DataPro

Compliance Solutions Company

Credit Rating Agency

Agusto&Co.

Research, Credit Ratinas, Credit Risk Management

(AA)

N460 billion

Revenue

(FY2022: N361 billion)

(A+)

■ Capacity (mmtpa)

¹EHS - Environment, Health and Safety

Flawless Execution, Disciplined Approach





Incorporation of CCNN; commenced operation in 1967 with an installed capacity of 0.1mmt

1962



Commissioned its 0.5mmt (Line-2), with Line -1 decommissioned the following year

1985



Listed on the Nigeria Stock Exchange (NSE), resulting from a partial privatization by the government

1993



FGN divested its majority holding to Scancem International ANS of Norway

2000



Scancem divested its majority holding to Damnaz Cement Company Limited

2008



BUA International Limited acquired Damnaz Cement Company to become majority shareholder and technical partner in CCNN

2010



Obu Cement commenced operations with the commissioning of its green field 3mmt line at Okpella, Edo State

2015



2018

The 1.5mmt line-3 plant at Kalambaina, Sokoto State commissioned

Business combination between CCNN Plc and Kalambaina Cement Company resulted to an installed capacity of 2mmt



2019

Commissioned the line-2 3mmt at Okpella, Edo State

Completed merger between CCNN Plc and Obu Cement Company Plc; resulting in the emergence of BUA Cement Plc



2020

BUA Cement listed on the Nigeria Stock Exchange and became the 3rd largest company by market capitalization

Included in the MSCI frontier index

Issued N115billion corporate bond, largest issuance in the history of the debt capital market



2021

Commenced LNG use at Sokoto, the largest onshore LNG regasification facility in Nigeria

Installed 50MW gas powered plant at Sokoto



2022

Commissioned Sokoto line-4



Signs \$500 million syndicated loan with the IFC.

Completed the cold commission of lines 3 & 5 at Obu and Sokoto, respectively

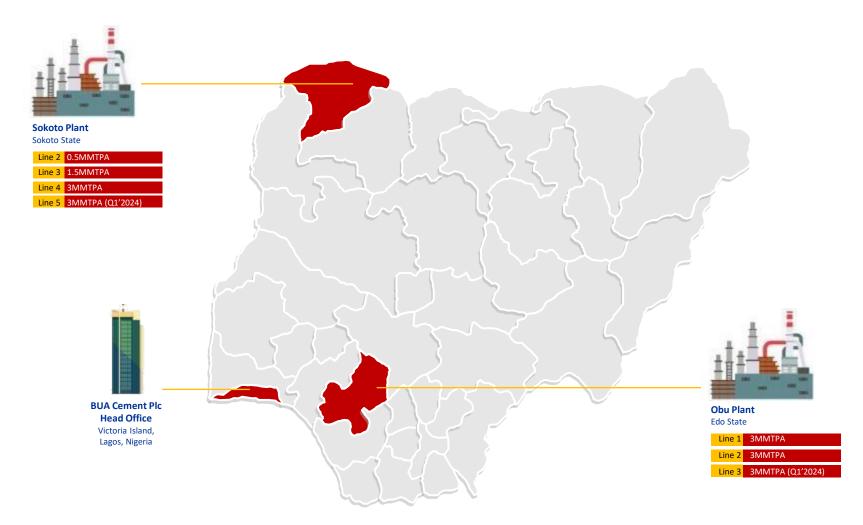
Commissioned 70MW gas power plant at Sokoto





Strategic Positioning, Increasing Market Presence







Highlights from FY2023 – Top-line Growth Aided by Price and Volume Increase



PERFORMANCE

Business performance sustained by volume and price increase, though muted by increased operational costs, mostly due to Naira devaluation and inflation

REVENUE

Net revenue up 27.4% to N460 billion from N361 billion, as at FY 2022.

EBITDA

EBITDA increases by 9.6% to 4169.3 billion from 4154.5 billion, as at FY 2022.

EBITDA margin down by 6pp to 36.8% from 42.8%, as at FY 2022.

SUSTAINABILITY

We are committed to minimizing the impact of our activities on people and the environment, engagement with stakeholders and implementing community development initiatives through tangible investments into communities.

EXPANSION DRIVE

Cold commission of 3mmtpa Obu line 3 and Sokoto line 5 conducted.

PROFITABILITY

Profit After Tax (PAT), down by 31.2% to ₩69.5 billion from ₩101 billion, as at FY 2022.

EPS

Earnings per Share (EPS) down by 31.2% to 205 Kobo from 298 Kobo, as at FY 2022.

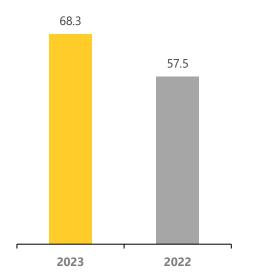
Margin Contraction Amid Rising Costs and Controlled Pass-Through Costs

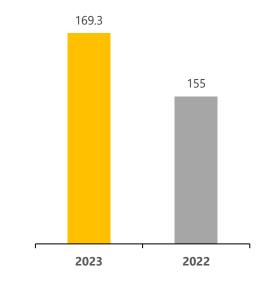


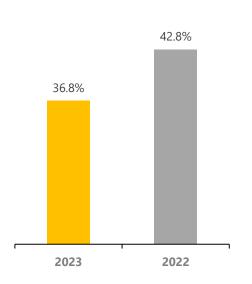
Revenue per ton (N'000)

EBITDA (N'bn)

EBITDA Margin







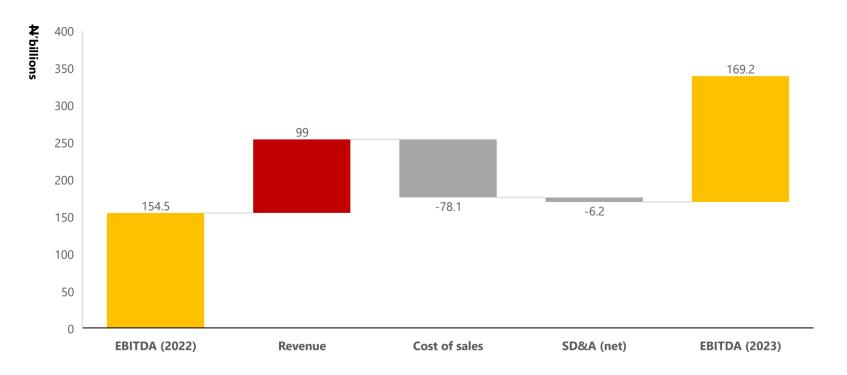
• Revenue per ton increased by 18.7% to \(\frac{4}{68}\),293/ton from \(\frac{4}{57}\),511/ton, as at FY 2022.

Comments

- EBITDA increased by 9.6% to \$\text{\text{\$\tex{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\}\$}}\$}\$}\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{
- EBITDA margin for the reporting period contracted by 6pp to 36.8% (2022: 42.8%) due to the above highlighted cost lines.

Price and Stable Volume Growth Sustains EBITDA

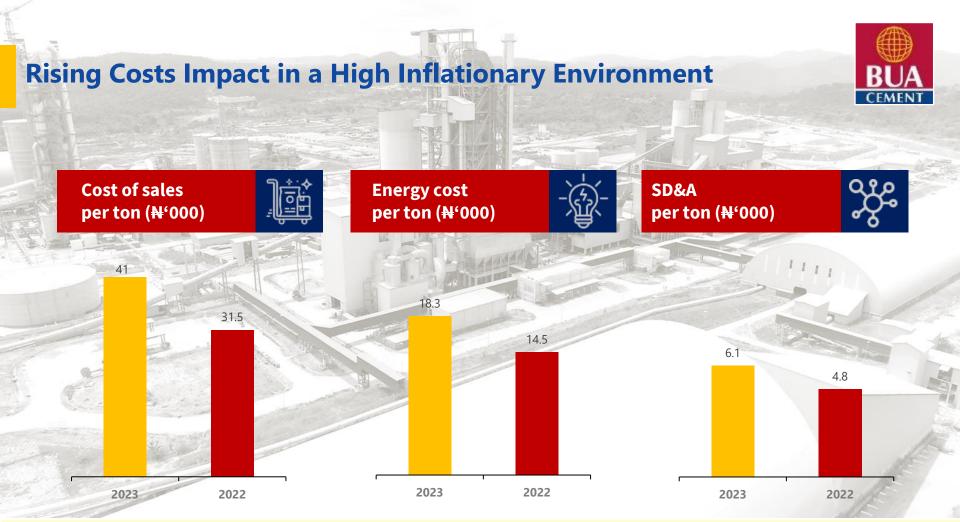




• Revenue increased by 27.4% or \(\frac{\text{\text{490}}}{99}\) billion to \(\frac{\text{\text{\text{4460}}}}{460}\) billion from \(\frac{\text{\text{3361}}}{361}\) billion (2022), due to price increases and volume growth.

Comments

- Cost of sales rose by 39.5% or \$\pmu78.1\$ billion to \$\pmu276\$ billion from \$\pmu197.9\$ billion (2022), primarily from increases in energy costs; repair, operations & maintenance expenses; staff costs and depreciation charges.
- Selling, Distribution and Administrative cost (net) was up by 72.2% or \(\text{\text{\$\frac{4}}}\)6.2 billion to \(\text{\text{\$\frac{4}}}\)14.7 billion from \(\text{\text{\text{\$\frac{48}{5}}}\)5 billion. Major factors attributed for the increase were: foreign exchange losses, distribution costs resulting from higher fueling costs and increased fleet size (trucks), depreciation of PPE etc.



• Cost of Sales per ton rose by 30% to ₩40,983/ton from ₩31,535/ton, as at 2022. This was largely due to increases in energy costs, mostly denominated in USD; operations & maintenance service charge; other repair & maintenance expenses; staff cost and depreciation of PPE.

Comments

- Energy cost per ton increased by 26% to \\ 18,301/ton from \\ 14,527/ton during the corresponding period ended 2022. This resulted from energy price increases and the depreciation of the Naira.
- Selling, Distribution & Administration cost per ton increased by 28% to \$\text{\ti}\text{\texi}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\texi\tiexi{\text{\tex{

Reinforcing Purpose – Strategic Priorities



Synergy New Markets Expansion Sustaining Innovation Sustainability

- Drive continued revenue and cost synergies across revenue and margin lines
- Harmonisation of sales and marketing strategy across the two plants
- Reorganisation, with the creation of the strategic supply department to purchase all critical inputs
- Increase customer portfolio and capture new market areas, including export
- Expand the fleet of trucks
- Construction of lines 3 & 5 at Obu and Sokoto plants, respectively (lines to be hot commissioned in Jan. 2024)
- Deploy solutions that enhance customer experience and further drives internal efficiencies
- Sales automation (completed)
- Payment integration (completed)
- Fuel management system

- Transition from Heavy Fuel Oil (HFO) to Liquefied Natural Gas (LNG) in Sokoto
- Commence work on the 70MW gas power plant at Obu (advanced stage)
- Commence work on the 70MW gas power plant at Sokoto (commissioned)

Sustainability - Impact Footprint



Our social impact was enhanced with the launch of 49 initiatives across local communities, focusing on education (35%), health (33%), WASH¹ (16%), infrastructure (12%) and empowerment (4%). Furthermore, we created over 58 jobs, with over 21% of the jobs contracted to local contractors who provided specialized services for our projects.



Emissions
650kg CO₂/ton cem. prod.

(2022: 644kg CO₂/ton cem. prod)



Energy Management

766kcal/kg Cli (2022: 771kcal/ kg Cli)

We improved our production by 9% and deployed more onsite vehicles which increased our fuel usage. However, we achieved reduced energy consumption by 1%, resulting in a net emission increase of 1%.

We improved our water recycling by 3% with impact reduction on freshwater aquifer by 45%



Water Management

126 litres/ton cem. prod.

(2022: 186 litres/ ton cem. prod.)

¹WASH – Water, Sanitation and Hygiene



BUA Cement Plc RC 1193879

Thank You

BUA Cement Plc

5th Floor, BUA Towers PC 32, Churchgate Street Victoria Island, Lagos, Nigeria **Email:** investor.relations@buacement.com